

USER GUIDE

Solar Inverter

IVEM-LV Series(3KVA~5KVA)

Solar inverter



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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation, warning code and fault code of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

Safety instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- CAUTION --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning.
 Turning off the unit will not reduce this risk.
- 5. CAUTION Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size.
 It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. Warning!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

WARNING MARKS

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

Mark	Name	Instruction	Abbreviation
Danger	Danger	Serious physical injury or even death may occur if not follow relevant requirements.	4
Warning	Warning	Physical injury or damage to the device may occur if not follow relevant requirements.	\triangle
Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload / Over temperature/ short circuit protection
- Inverter running without battery
- Lithium battery activation function.
- Cold start function
- Parallel connection quantity up to 6units for 5KVA model (Battery must be connected)
- Intelligent fan control greatly reduces fan noise

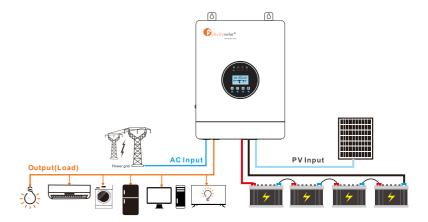
Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

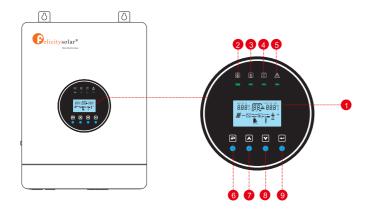
- · Generator or Utility.
- PV modules (option)

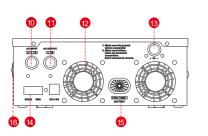
Consult with your system integrator for other possible system architectures depending on your requirements.

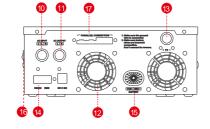
This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.



PRODUCT OVERVIEW







IVEM3048-LV

IVEM5048-LV

1. LCD display	7. UP button
2. Charging indicator	8. DOWN but

8. DOWN button

13. PV input connection port

3. Utility bypass indicator

14. Communication connection port *

9. ENTER button

15. Battery connection port

4. Inverter indicator

10. AC input port

16. Switch

5. Fault or warning indicator

11. AC output port

17. Parallel connection

6. ESC button

12. Fan

SPECIFICATIONS

Line Mode Specifications				
Model	IVEM3048-LV	IVEM5048-LV		
Parted Outmark Passer	3000VA	5000VA		
Rated Output Power	3000W	5000W		
Nominal DC Input Voltage	48V	48V		
Input Voltage Waveform	Sinusoidal (u	utility or generator)		
Nominal Input Voltage	1	110Vac		
Low Line Voltage Disconnect	65Vac±3V (For Home Applia	ances)90Vac±3V (For Computers)		
Low Loss Voltage Re-connect	70Vac±3V (For Home Applia	ances)95Vac±3V (For Computers)		
High Line Voltage Disconnect	141	0Vac±3V		
High Line Voltage Re-connect	13:	5Vac±3V		
Max AC Input Voltage	14	0Vac±3V		
Nominal Input Frequency	50Hz / 60H	z (Auto detection)		
Low Line Frequency Disconnect	40±1Hz			
Low Line Frequency Re-connect	42±1Hz			
High Line Frequency Disconnect	65±1Hz			
High Line Frequency Re-connect	63±1Hz			
Output Voltage Waveform	As same as	s input waveform		
Output Short Circuit Protection		Circuit Breaker e: Electronic Circuits		
Efficiency (Line Mode)	>95% (Rated R lo	oad, battery full charged)		
Transfer Time (Single unit)	10ms typical (UPS);	20ms typical (Appliances)		
Transfer Time (Parallel)	50r	ns typical		
Output power derating: When AC input voltage drops to 80V, the output power will be derated.	Output Power Rated Power 80% power 55V 80V 140V Input Voltage			
Pass Through Without Battery	Yes			
Max. Bypass Overload Current	40A 63A			
Max. Inverter/Rectifier Current	30A/3000W 50A/5000W			

^{* 14} The BMS communication port only supports Felicitysolar batteries

Utility Charge Mode Specifications			
Model	IVEM3048-LV	IVEM5048-LV	
Nominal Input Voltage	110Vac		
Input Voltage Range	65-14	40Vac	
Nominal Output Voltage	Dependent or	n battery type	
Max. Charge Current	60A	100A	
Charge Current Regulation	10-100A (Adjust	table unit is 1A)	
Over Charge Protection	Yes		
Solar Charging & Grid Charging			
Max. PV Open Circuit Voltage	50	0V	
PV voltage range	90V-	500V	
Max.PV Input Power	4000W	6000W	
Max. PV Charging Current	60A	100A	
Max. Charging Current(PV+Grid)	60A 100A		
Max. PV Input Current	15A	20A	
Min. Startup Voltage	100V		

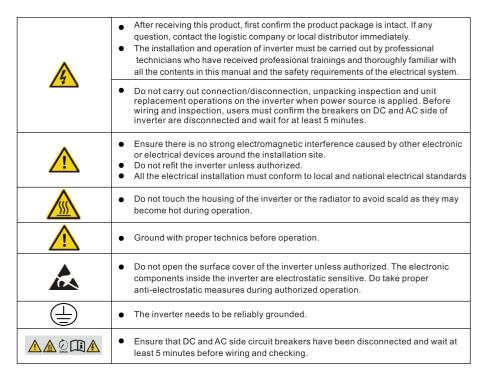
Charge Algorithm					
Algorithm	Boost CV (Constant volta	Three stage: Boost CC (Constant current stage) -> Boost CV (Constant voltage stage) -> Float (Constant voltage stage)			
Charging Curve	X2 15 145 145 17 13.5 17 13.5 12.5 11.5 11.5	TOUS 24 VOLES AND ATTIONS THE DISPRESSIONED UPS NOT 24 VOLES NOT 24 V			
	Battery Type	Boost CC/CV	' Float		
	AGM	56.4V	54V		
Battery Type Setting	Flooded	58.4V	54V		
	Self - defined		Adicatelela con ta COV		
	Lithium		Adjustable, up to 60V		
Inverter Mode Specificatio	ns				
Model	IVEM304	IVEM3048-LV IVEM5048-LV			
Pated Output Power	3000	VA	5000VA		
Rated Output Power	3000	W	5000W		

Nominal DC Input Voltage	48V	48V	
Output Voltage Waveform	Pure sine wave		
Nominal Output Voltage	110Vac±5%		
Nominal Output Frequency (Hz)	50+0.3Hz/60H	z±0.3Hz(Adjustable)	
Parallel capability	No	Yes,up to 6 units	
Peak Efficiency		93%	
Over-Load Protection (SMPS load)	5.5s@≥150%load;	10.5s@105%~150%load	
Surge Rating	2* rated	d power for 5s	
Capable of Starting Electric		Yes	
Output Short Circuit Protection		Yes	
Cold Start Voltage		46V	
Low Battery Alarm Load < 50% @Load ≥ 50%		45.0V 44.0V	
Low Battery Alarm Recovery Load < 50% @Load ≥ 50%	47.0V 46.0V 43.0V 42.0V 62V±0.4V		
Low DC Input Shut-down Load < 50% @Load ≥ 50%			
High DC Input Alarm & Fault			
High DC Input Recovery	56.4 F	loat Voltage	
Power Limitation When battery voltage is lower than 45Vdc, output power will be derated If connected load is higher than this derated power the AC output voltage will decrease until the output power reduces to this derated power. The lowest AC output voltage varies based on the inverter's mode: 90V in UPS mode and 65V in APL mode.	IC, Output Load(%)		
General Specifications			
Operating Temperature	-10	°C~+50°C	
Range Storage Temperature	-15	°C~+60°C	
Net Weight(KG)	11.9KG 13.1KG		
Gross Weight(KG)	14.2KG	15KG	
Product Size(D*W*H)	440x328x130MM	460x343x137MM	
Package Dimension(D*W*H)	542x430x224MM	562x443.5x231MM	

INSTALLATION

Safety Guidance

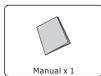
Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:



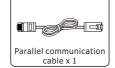
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:









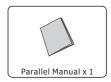






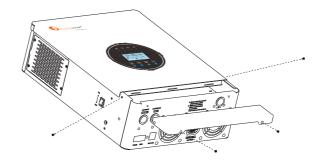






Preparation

Before connecting all wirings, please take off bottom cover by removing four screws as shown below.



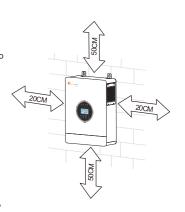
Mounting the Unit

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between -10°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing two screws. It's recommended to use M6 screws





Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

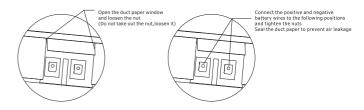
Recommended battery cable and terminal size:

Model	Wire Size	Cable (mm²)	Torque Value(Max)
3KVA	1*4AWG	25	2 Nm
5KVA	1*2AWG	35	2 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.

Solar inverter





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection



CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 40A for 3KVA and 63A for 5KVA.



CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
3KVA	10AWG	6	1.2Nm
5KVA	8 AWG	10	1.4∼ 1.6Nm

Recommended air switch or circuit breaker type for AC input:

Models	odels Maximum bypass Recommended air switch or circuit breaker type	
3KVA	40A	2P-40A
5KVA	63A	2P-63A

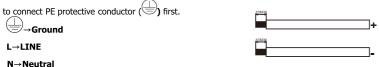
Please follow below steps to implement AC input/output connection:

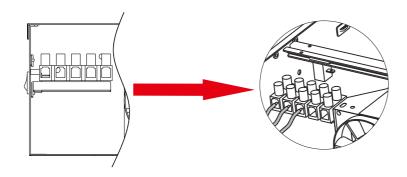
- 1.Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2.Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.





3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure







WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

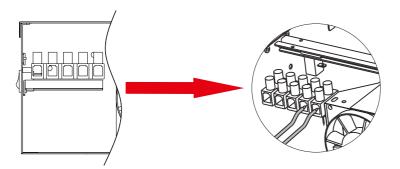
 Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective





 $\textbf{L} {\rightarrow} \textbf{LINE}$

N→Neutral



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection



CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It" very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Cable Size	Cable (mm²)	Torque
3KVA	12 AWG	4	1.4~1.6 Nm
5KVA	10 AWG	6	1.2 Nm

PV Module Selection:

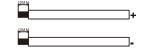
When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2.Max. power voltage (Vmp) should be during PV array MPPT voltage range.

Solar Charging Mode		
INVERTER MODEL	3KVA	5KVA
Max. PV Array Open Circuit Voltage	500V	
PV Array MPPT Voltage Range	120Vdc~450Vdc	

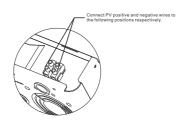
Please follow below steps to implement PV module connection:

- 1.Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Check correct polarity of connection cable from PV modules and PV input



connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

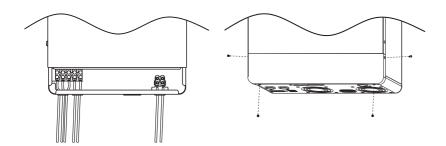




3. Make sure the wires are securely connected.

Final Assembly

After connecting all wirings, please put bottom cover back by screwing four screws as shown below.

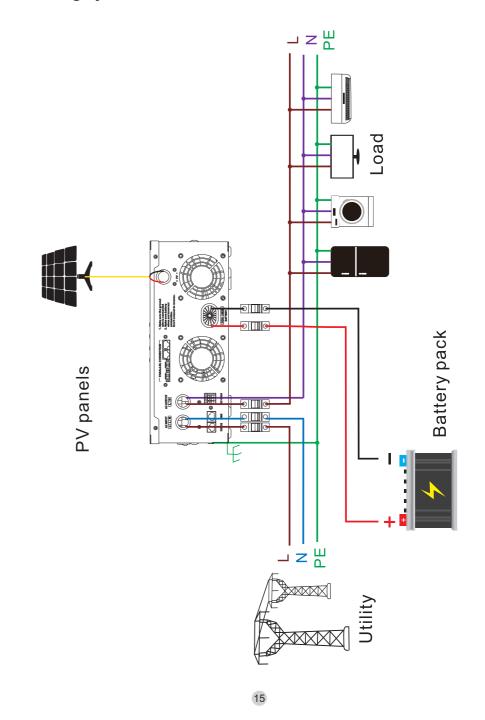


Dry Contact Signal

There is one dry contact (3A/250VAC) available on the inverter.

Unit Status	Condition	Dry contact port:		
		NC & C	NO & C	
Power Off	Unit is off and no output is powered.	Close	Open	
Power On	Battery voltage < Setting value in Program 12	Open	Close	
Power On	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open	

Wiring System for Inverter



OPERATIONPower ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the bottom of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes four indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



Function Key	Icon	Description	
ESC	4	To previous page	
UP	A	To go to previous selection	
DOWN	V	To go to next selection	
ENTER	1	To confirm the selection or go to next page	

LED Indicator	Icon	Description		
Battery	E	Charging the battery, the LED light flash. If battery is full, the LED light will always-on. The battery is not charged, the LED light will go out.		
Utility	(2)	Inverter running in utility mode, the LED will always-on. Inverter is not running in utility mode, the LED will go out.		
Inverter		Inverter running in off-grid mode, the LED light will always-on. Inverter is not running in off-grid mode, the LED light will go out.		
Fault	<u> </u>	If inverter in fault event, the LED light will always-on. If inverter in warning event, the LED light will flash. Inverter work normally, the LED light will go out.		
Buzzer Inform	ation			
Buzzer beep	Press any button, the buzzer will last for 0.1s. Hold on the "ENTER" button, the buzzer will last for 3s. If in fault event, the buzzer will keep going. If in warning event, the buzzer will beep discontinuous (Check more information on the chapter of "Warning Code Table").			

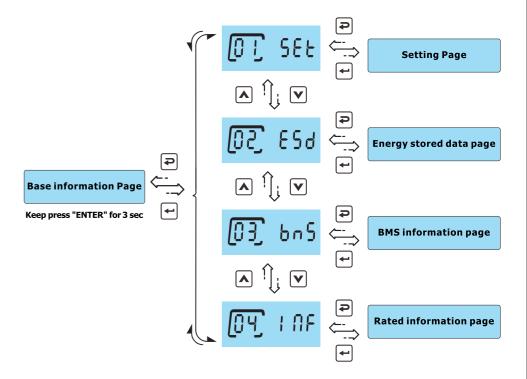
LCD Display Icons



Icon	Function description
Input Source Information	
INPUT BAT PV KW VA VA Hz	Indicate input voltage, input frequency, PV voltage, PV power, battery voltage and charger current.
Configuration Program and Fa	ult Information
88	Indicates the setting programs.
88	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code

Output Information OUTPUT BAT LOAD Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current. **Battery Information** Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100%. Indicates Lithium battery type. Indicates communication is built between inverter and battery. **Mode Operation Information** Indicates the utility. **BYPASS** Indicates load is supplied by utility directly. Indicates the utility charger circuit is working. Indicates the inverter/charger is working. Indicates the PV panels. Indicates PV MPPT is working. **Mute Operation** Indicates unit alarm is disabled.

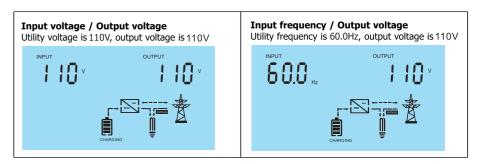
LCD operation flow chart

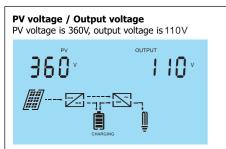


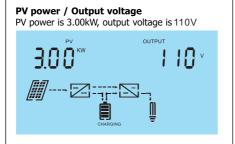
On base information page, pressing and holding "ENTER" key for 3 sec, the unit will enter parameters page. Press "UP" or "DOWN" key to switch the selection and press "ENTER" key to enter selected page. Press "ESC" key to back to previous page.

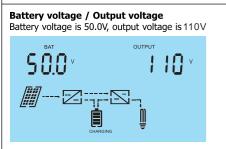
Base information Page

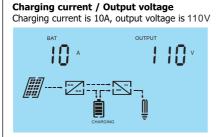
The base information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

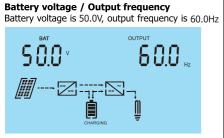


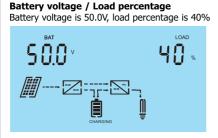


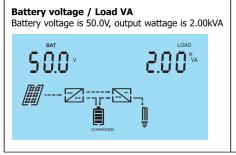


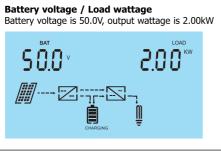


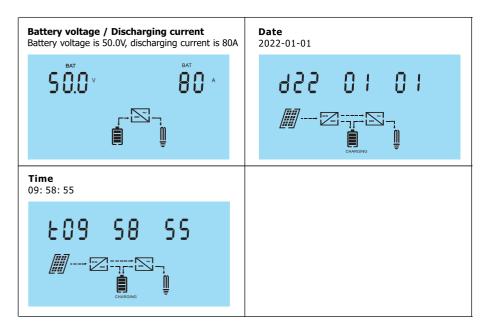












Setting Page

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting items:

		Selectable option			
00	Exit setting	<u>0</u> 0			
		110V (default)			
01	01 Output voltage setting	06n OF 150.	Output voltage configuration		
		0 bn (0°) 15 J.			
02	Output frequency	50Hz OPF [0]≥ 50 _%	Output frequency configuration		
J2	setting	OPF OS 60 H	Output frequency configuration		

	Utility input	Appliance	(default)	APL	APL should be selected, when	
03	range setting	UPSmode	[0] 3	UP5	the utility is not well.	
		Utility >>	PV >>Batte	ery (default)	Utility provides power to the loads first. PV and battery will provide power to loads only when utility is not available.	
04	Output source priority	PV >> Ut	ility >> Ba	SUB	PV provides power to the loads first. If PV is not sufficient, utility will supply power the loads at the same time. Battery will provide power to loads only when utility is not available.	
		PV >> Ba	attery >> L	-	PV provides power to the loads first. If PV is not sufficient, battery will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to the setting point in program 12.	
		If inverter is working in utility mod below. However, when inverter is v can charge battery.				
05	o. Charger	PV first	<u> </u>	050	PV will charge battery first. Utility will charge battery only when PV is unavailable.	
05	priority	PV and Ut	tility (defau	SNU	PV and utility will charge battery together.	
		PV Only	[0]5]	050	Only PV can charge the battery.	
06	Max charging current (Utility	ging ent 60A (defa			Setting range is from 10A to 60A. Increment of each click is 1A(3KVA).	
	charge current + PV charging current)	666	רַה פֿרָה	60 ^	Setting range is from 10A to 100A. Increment of each click is 1A(5KVA).	
07	Max utility charging		30A (default 30A)	י חב	Setting range is from 10A to 60A. Increment of each click is 1A(3KVA).	
current ((H(רה" ר	30 ^	Setting range is from 10A to 100A. Increment of each click is 1A(5KVA).		

		The batter	y type is AG	GM (default)	If "Self-defined" or "Lib" is selected,
08	Battery type	The batter	y type is Flo	FLd	battery charge voltage and low DC cut-off voltage can be set up in program 9, 10 and 11. If "Lib" is selected, inverter can charge Lithium battery when the Lithium
US	setting	The batter	y type is se	lf-defined	battery need to be activated. Please make sure Lithium battery is connected before you start up inverter. If inverter doesn't connect battery or Lithium battery, do not select "Lib"
		The batte	ry type is L	ib [battery type.
09	Bulk charging voltage setting (C.V voltage)	48V mode	el (default !	56.4V) 56.4	If "self-defined" or "LIb" is selected in program 8, this program is enabled. Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V
10	Floating charging voltage	48V mode	l (default	54V) 54 <u>0</u> ^v	If "self-defined" or "LIb" is selected in program 8, this program is enabled. Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V
11	Low DC cut-off voltage	48V mode	l (default 4	^{42V)} Ч2.0 [√]	If "self-defined" or "LIb" is selected in program 8, this program is enabled. Setting range is from 42.0V to 54.0V. Increment of each click is 0.1V
12	Setting battery voltage point back to utility when selecting "SBU priority" in program 4	48V mode	l (default	46V) 46.0 ^v	Setting range is from 44.0V to 54.0V. Increment of each click is 0.1V

Setting battery voltage point back to battery	48V model	(default 54	v) 5 4.0 ·	Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V	
	mode when selecting "SBU priority" in program 4	Fully char	_	FUL	Battery should be charged to float charging stage.
14	Overload bypass	Disable (d	efault)	d1 5	If it is enabled, the inverter will switch to utility mode if overload happens in
	function	Enable L b P		ena	battery mode.
15	Overload 15 restart function	Disable (d	lefault)	d1 5	If it is enabled, the inverter will auto
		Enable		ENA	restart when overload occurs.
16	Over temperature	Disable (d		d1 5	If it is enabled, the inverter will auto
	restart function	Enable		ENA	restart when over temperature occurs.
17	Backlight of	Disable		d1 5	If selected, LCD backlight will be off after no button is pressed for 60s.
LCD	Enable (d	_	ENA	If selected, LCD backlight will be always-on.	
18 pa	Auto return to the first	Disable		d1 5	If selected, the display screen will stay at latest screen user finally switches.
	page of display screen	Enable (d	efault)	ena	If selected, it will automatically return to the first page of display screen (Input voltage/ output voltage) after no button is pressed for 60s.

40 Buzzer	Buzzer	Disable		d! 5	If selected, buzzer is not allowed to beep.
19	Alarm	Enable (de	fault)	ENA	If selected, buzzer is allowed to beep.
	_	Disable (de	fault)	d! 5	If selected, inverter will esase all historical data of PV and Load energy, and stop record historical data for PV and Load energy.
Energy stored 21 data for PV and Load	Enable E5d	<u>چ</u>	ena	If selected, inverter will record historical data for PV and Load energy. NOTE: Before selected, please double check if date and time is correct, if incorrect, please set date and time in program 22~27.	
22	Time setting- Year	Year YEA	[2]	22	Setting rage is from 22 to 99.
23	Time setting- Month	Month	[<u>3</u>]	-	Setting rage is from 1 to 12
24	Time setting- Day	Day JAY	54	-	Setting rage is from 1 to 31
25	Time setting- Hour	Hour H [] []	[2,5]	9	Setting rage is from 0 to 23
26	Time setting- Minute	Minute	[2,6]	58	Setting rage is from 0 to 59
27	Time setting- Second	Second 5E[30	Setting rage is from 0 to 59

Energy stored data Page

The energy stored data will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

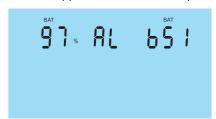
PV generated energy today	/	PV generated en 99 kWh	ergy this month
48 ₽	99**	n () P	99 ^{kw}
PV generated energy this y	/ear	PV generated en 340 kWh	ergy current in total
YEÅ	99 ^{KW}	Ł0Ł	340**
Load consumed energy too 79 kWh	lay	Load consumed o	energy this month
48Å	79 ^{KW}	n0N	79 ^{KW}
Load consumed energy thi 80 kWh	s year	Load consumed of 272 kWh	energy in total
yea	80 KW	£0£	515 _{KM}

BMS information Page

The BMS information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

Mean SOC/ Battery pack number / BMS status PV generated energy this month

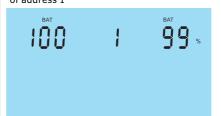
Mean SOC is 97%, Connected Battery pack number is 4, BMS status is 51 (Check detail in warning code table). If BMS status occurred, it will be rolled with battery pack number automatically.

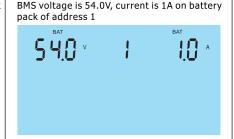


BMS voltage / current

BMS version / SOC

BMS version is 100, SOC is 99% on battery pack of address 1





BMS highest temerpature / lowest temerpature

BMS highest temerpature is 25°C , lowest temerpature is -10°C on battery pack of address 1

BMS fault code / flag BMS fault code is 0, flag is 000 on battery pack of address 1

Rated information Page

The rated information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:

Rated VA / WATT Rated VA is 5KVA, WATT is 5KW

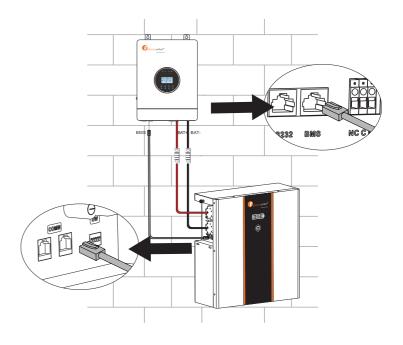
Rated battery voltage / Max. charge current Rated battery voltage is 48V, Max. charge current is 100A

Firmware version Firmware version is 1100

Lithium Battery Communication

It's allowed to connect lithium battery and build communication only which it has been configured. Please follow bellow steps to configure communication between lithium battery and inverter.

- 1. Connect power cables between lithium battery and inverter. Please pay attention to the terminals of positive and negative. Make sure the positive terminal of battery is connected to the positive terminal of inverter, and the negative terminal of battery is connected to the negative terminal of inverter.
- 2. The communication cable is bundled with lithium battery. Both sides are RJ45 port. One port is connected to the BMS port of inverter and another one is connected to the COMM port of lithium battery.

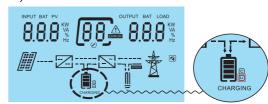


3. Configure battery type to "Lib" in LCD setting No. 08.

The battery type is Lib

გგ⊱ <u>დგ</u> გ¦გ

And then LCD will show you "Li" icon.



4. Power up lithium battery and inverter. Wait a moment, if the communication is built between them, LCD will show you "C" icon as below.



5. Roll LCD real time information pages by pressing "UP" or "DOWN" button, as below page, you can see the parameters of SOC and battery pack units in the communication system.



This page means SOC is 88% and battery pack units are 6.

Parallel Installation Guide (Only Valid for 5KVA Model)

1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase with up to 6 units. The supported maximum output power is 30KW/30KVA
- 2. Maximum six units work together to support three-phase equipment. Four units support one phase maximum.

The supported maximum outout power is 30KW/30KVA and one phase can be up to 20KW/20KVA.

3.Maximum twelve units work toaether to support split-phase equipment eleven units support one phase maximum The supported maximum output power is 30kW/30KVA and one phase can be up to 25kW/25kVA

NOTE 1: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel

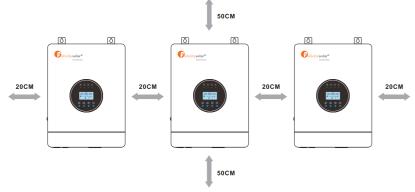
operation. You may skip section 2. **NOTE 2**: Under parallel operation modes, battery must be connected with inverters.

NOTE 2. Order parallel operation modes, battery must be connected with inverters.

NOTE 3: Before starting up inverters, please connect all negative(-) wires of battery together.

Caution: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire

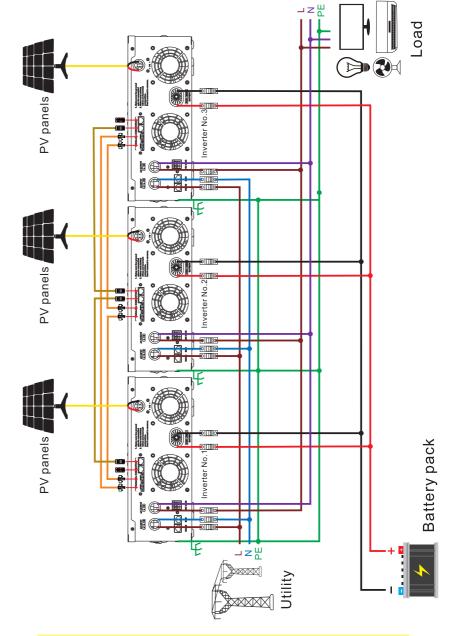
2. Mounting the Unit



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

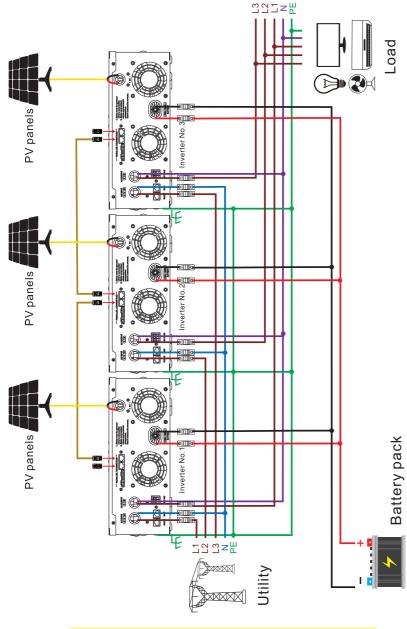
30

Single Phase Parallel connection diagram for three inverters in parallel



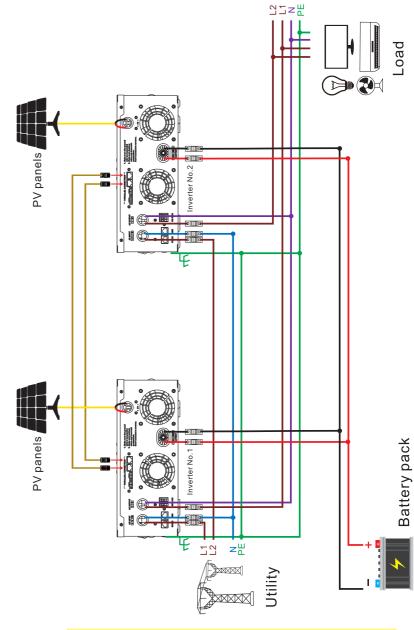
NOTE:Before starting up inverters, please connect all negative (-) wires of battery together.

Three Phase Parallel connection diagram for three inverters in parallel



NOTE: Do not connect share current cable between units on different phases.

Split Phase Parallel connection diagram for two inverters in parallel.



Note: Do not connect the AC input Neutral (N) wire to the AC output Neutral (N) wire

3. LCD Setting and Display

Setting Program

Program	Description	Selectable option	
		<u>[28]</u> 51 C	When the units are used in parallel with single phase, please select "PAL" in program 28.
		CS PAL	It is required to have at least three inverters or maximum six inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase.
	AC output mode	(2 <u>8</u>) 3P +	Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the
28	*This setting is only available when the inverter is in standby mode (Switch off).	[2 <u>8</u>] 3P2	inverters connected to L3 phase. It is required to have at least two inverters or maximum six inverters to support split-phase equipment. It's required to
		[28] 3P3	have at least one inverter in each phase or it's up to five inverters in one phase. Please select "2P1" in program 28 for the
		[2 <u>8</u> 2P	inverters connected to L1 phase and "2P2" in program 28 for the inverters connected to L2 phase. Be sure to connect share current cable to
		[28] ^{OUTPUT} P2	units which are on the same phase. Do NOT connect share current cable between units on different phases. Besides, power saving function will be automatically disabled.

4. Commissioning

Parallel in single phase

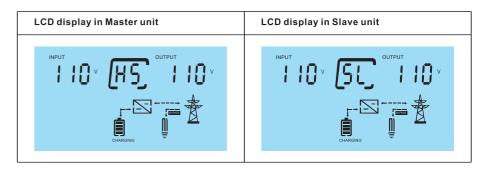
Step 1: Check the following requirements before commissioning:

- Correct wire connection.
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.
- Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.
- NOTE: To be safe, it's better to turn off switch when setting LCD program.
- Step 3: Turn on each unit.

LCD display in Master unit	LCD display in Slave unit
0 ∨ H5 110 v	INPUT V S OUTPUT OUTPUT OUTPUT

NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

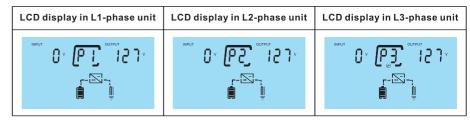
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOTE: To be safe, it's better to turn off switch when setting LCD program.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit
NPUT 10 V P 12 12 1	INPUT 10 V P2 12 1	LOAN (CONTINUE OUTPUT)

- Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.
- Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.
- Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first
- Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.



Support split-phase equipment

Step 1: Check the following requirements before commissioning:

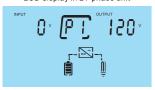
- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected

Step 2: Turn on all units and configure LCD program 28 as P1 and P2 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.

LCD display in L1-phase unit

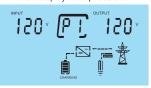


LCD display in L2-phase unit



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and split phases are matched with unit setting, they will work normally.

LCD display in L1-phase unit



LCD display in L2-phase unit



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Warning Code Table

When fault event happens, the fault LED is flashing. At the same time, warning code, icon /! is shown on the



Warning Code	Warning Information	Audible Alarm	Trouble Shooting
01	Fan is locked(left)	Beep three times every second	Check if the Fans wiring connected well. Replace the fan.
02	Overload	Beep twice every second	Reduce the loads.
03	Low battery	Beep once every second	The battery voltage is too low, it should be charging.
04	Fan is locked(right)	Beep three times every second	Check if the Fans wiring connected well. Replace the fan.
50	BMS firmware version is not matched.		Upgrade the firmware of BMS.
51	BMS doesn't allow inverter to charge battery.		Inverter will stop charging battery automatically.
52	BMS doesn't allow inverter to discharge battery.		Inverter will stop discharging battery automatically.
53	BMS require inverter to charge battery.		Inverter will charge battery automatically.
54~65	BMS detect something wrongs happened.		If the code is keeping for long time, please contact with your installer.

Fault Code Table

When fault event happens, inverter will cut off output, and the fault LED is solid on. At the same time, fault code, icon



and **ERROR** are shown on the LCD screen.

Fault Code	Fault information	Trouble Shooting
01	Bus voltage is too high	AC Surge or internal components failed. Restart the unit, if the error happens again, please return to repair center.
02	Bus voltage is too low	Restart the unit, if the error happens again, please return to repair center.
03	Bus soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.
04	Inverter soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.
05	Over current or surge detected by Software	Restart the unit, if the error happens again, please return to repair center.
06	Over current or surge detected by hardware	Restart the unit, if the error happens again, please return to repair center.

07	Output voltage is too low	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.	
08	Output voltage is too high	Restart the unit, if the error happens again, please return to repair center.	
09	Output short circuited	Check if wiring is connected well and remove abnormal load.	
10	Overload time out	Reduce the connected load by switching off some equipment.	
11	Battery voltage is too high	Check if spec and quantity of batteries are meet requirements.	
12	Over current happen at DC/DC circuit	Restart the unit, if the error happens again, please return to repair center.	
13	PV voltage is too high	Reduce the number of PV modules in series.	
14	Short circuited happen at PV port	Check if wiring is connected well.	
15	PV power is abnormal	Reduce the number of PV modules.	
16	Over current happen at PV port	Restart the unit, if the error happens again, please return to repair center.	
17	Fan is locked	Check if wiring is connected well. Replace the fan.	
18	Over temperature happen at PV circuit	The temperature of internal PV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
19	Over temperature happen at Convert L circuit	The temperature of Convert L battery converter component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
20	Over temperature happen at INV circuit	The temperature of internal INV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
21	The inner temperature over	The inner temperature is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
22	DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
23	No.2 DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
24	Inverter current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
25	OP current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
26	Sharing current sensor failed	Restart the unit, if the error happens again, please return to repair center.	

27	The AC input and output wires are inversely connected	Please check AC input and output wires are connected correctly. If this error happens during parallel installation, please check wires connection. If they are connected correctly, please funish parallel installation first, and then restart inverters.	
28	Single unit is installed to parallel system	Please check if single unit is installed to parallel system. If this error happens during parallel installation, please check wires connectiotn. If they are connected correctly, please funish parallel installation first, and then restart inverters.	
29	DC/DC soft start fail.	Restart the unit, if the error happens again, please return to repair	
31	Over temperature happen at convert H circuit	The temperature of internal convert H component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
32	Over temperature happen at LLC TX	The temperature of internal DC/DC TX is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
33	Over current happen at LLC circuit	Restart the unit, if the error happens again, please return to repair center	
40	CAN data loss	1. Check if communication cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.	
41	Host data loss		
42	Synchronization data loss		
43	Current feedback into the inverter is detected.	1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase, make sure the sharing cables are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. 4. If the problem remains, please contact your installer.	
44	The firmware version of each inverter is not the same.	1. Update all inverter firmware to the same version. 2. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your installer to provide the firmware to update. 3. After updating, if the problem still remains, please contact your installer.	
45	The output current of each inverter is different.	Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.	
46	AC output mode setting is different.	Switch off the inverter and check LCD setting program 28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on program 28. For supporting three-phase system, make sure no "PAL" is set on program 28. If the problem remains, please contact your installer.	